Key Note: Renewable Integration in Japan 2030 Lessons Learned from the German Energy Transition

2018/17/12 Gunter Scheibner

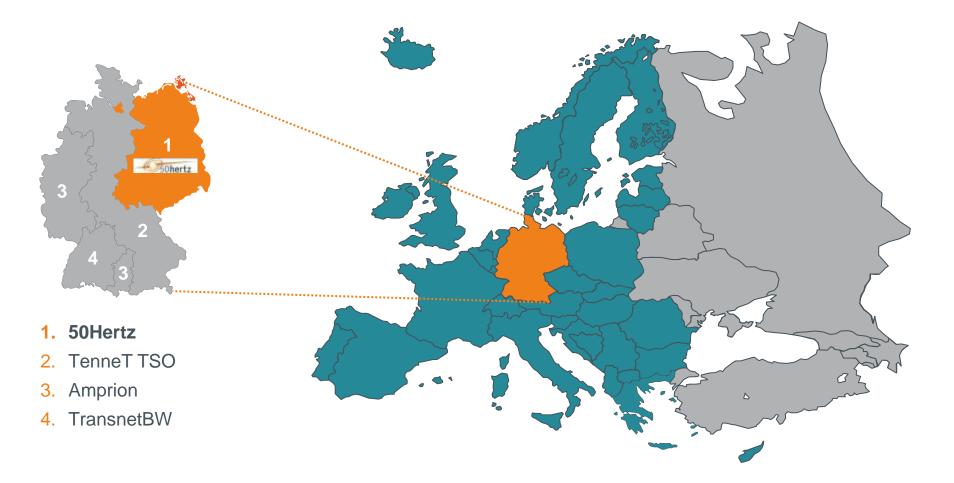


Ensuring qualtity and securty of supply under high shares of renewable energies is possible

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50Hertz as part of the interconnected European Electricity System





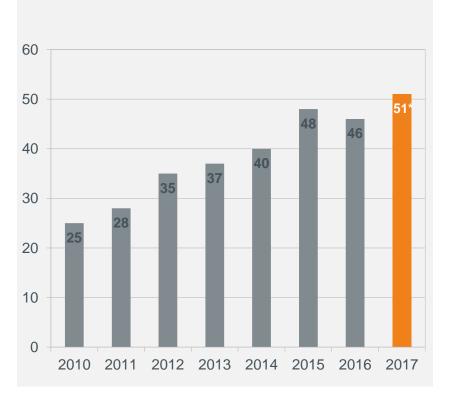
50Hertz at a glance

		2010 (share Germany)	2017 (share Germany)
ENERGIAET.DX SSWIG- TENNET COSTROW TENNET COSTROW C	Grid area	109,589 km² (~31%)	109,589 km² (~31%)
	Length of lines	9,800 km (~30 %)	10,200 km (~30 %)
	Max. load	~ 17 GW (~20 %)	~ 16 GW (~20 %)
	Power consumption (based on electricity supplied to end-consumers in acc. with Renewables Energy Law "EEG")	~ 98 TWh(~20 %)	~ 96 TWh (~20 %)
	Installed capacities - of which Renewables - of which Wind	38,354 MW (~35%)* 15,491 MW (~30%)* 11,318 MW (~40%)*	54,069 MW (~26%)* 31,177 MW (~30%)* 18,556 MW (~34%)*
	RES share in power consumption	~ 25 %	53.4 %
	Turnover - of which Grid	5.6 bn. € 0.6 bn. €	9.9 bn. € 1.3 bn. €
TENNET CEPS TENNET TSCHECHIEN BAYERN	Employees	643	1,043

Source: 50Hertz; *preliminary data; as of 06/03/2018



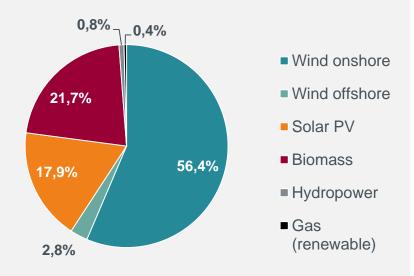
Feed-in of renewable energies within the 50Hertz grid area



50Hertz grid area: development of RES

feed-in (TWh)

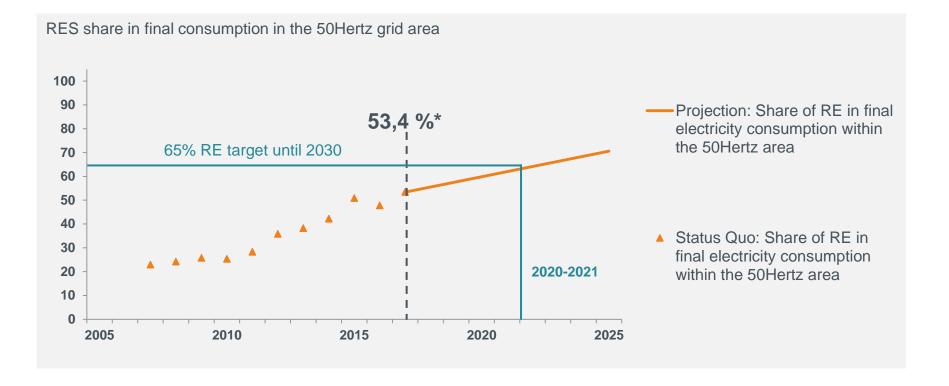
50Hertz grid area: composition of RES feed-in (2017, in %)



Source: 50Hertz; *preliminary data, as of 03/01/2018



Increasing feed-in of RES

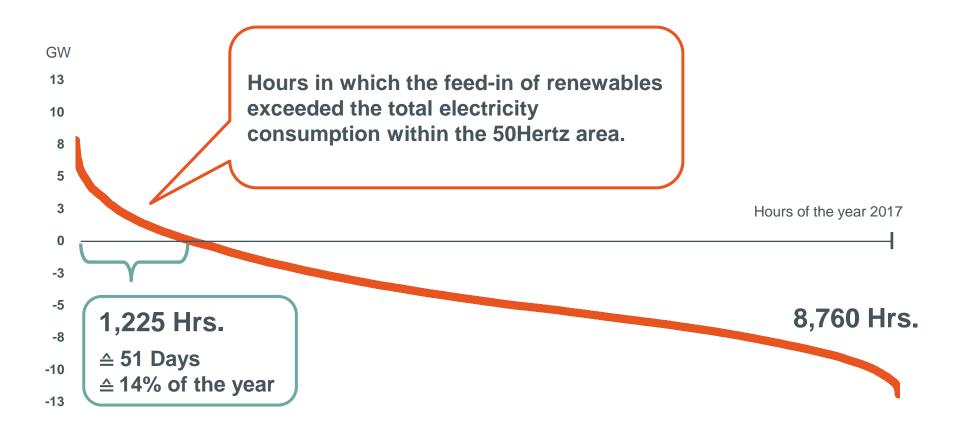


Source: 50Hertz, *preliminary data; as of 31/12/2017

The grid area of 50Hertz is a frontrunner in Germany and Europe in integrating renewables while maintaining high levels of supply security.



Fulfilment of demand by renewable energies

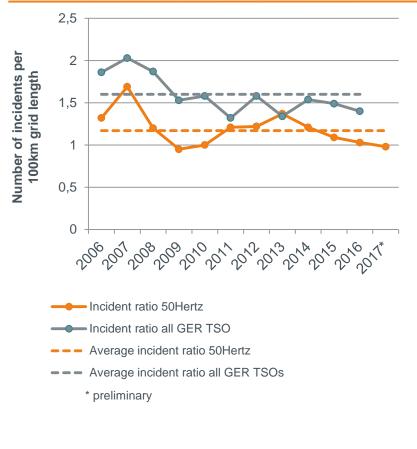


In 2017, the feed-in of renewable energies exceeded total electricity consumption on 51 days.



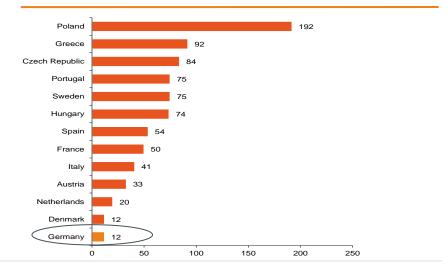
The 50Hertz grid area proves that a combination of high share of RES and high quality of supply is possible

UHV INCIDENT RATIO OF 50HERTZ IN COMPARISON WITH GERMAN TSOS





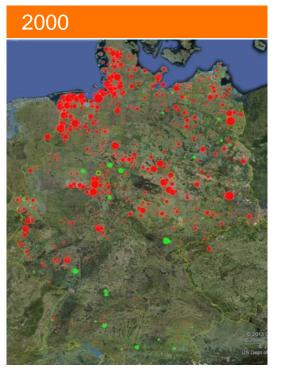
SAIDI EUROPEAN COUNTRIES IN 2014



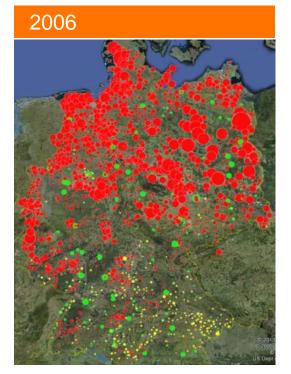
¹System Average Interruption Duration Index in minutes Source: Bundesnetzagentur (BNetzA)



RES development in Germany

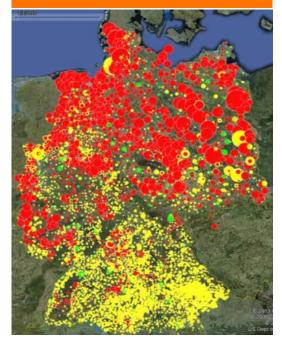


- ~ 30,000 plants
- 1,665* MW inst. wind in Germany



~ 221,000 plants2,233* MW ins. wind in Germany

2017



- > 1,600,000 plants
- 49,628* MW inst. wind in Germany
- 42,980* MW inst. PV im Germany

The implementation of the German Renewables Energy Law (EEG) led to a massive growth of RES in Germany.







RES in the 50Hertz grid area: Present situation and forecast of installed capacities

50.000 Past **Future** 44.950 45.000 Installed capacities 39.630 end of 2017 40.000 Wind 18.556 MW 34.230 35.000 Solar PV 10.385 MW 31.177 30.000 Biomass 1.884 MW Others Others 352 MW Biomass 25.000 31.177 MW Total Wind onshore 20.000 15.491 Wind offshore 15.000 9.658 Solar PV 10.000 5.000 2.100 0 2000 2006 2010 2017 2020 2025 2030

Installed capacities in MW

Source: 50Hertz; *preliminary data; as of 06/03/2018

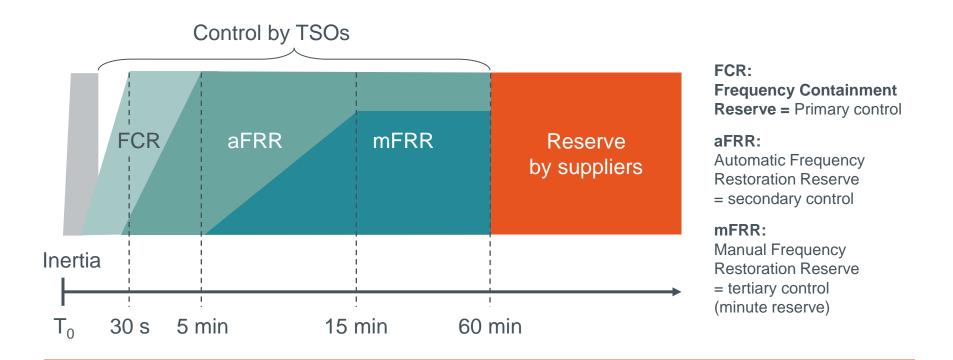


Efficient use of ancillary services serves as an enabler for renewable integration

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Three control power types exist to keep frequency at 50 Hz

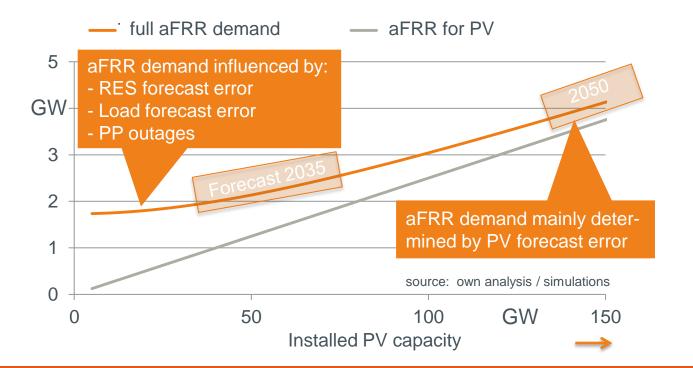


No need so far to significantly change control power products since control power prices have steadily decreased in last years.



Future development of control power capacities depends on installed volatile RES

Dependency simulation of the aFRR-needs and installed PV



Without significant higher and more extensive involvement of RES and demand surces future control power needs can not be met.



Examples of new of control power providers



- Three electric boilers prequali-fied for secondary control (aFRR) provision
- Up to 10 MW aFRR
- Start of aFRR marketing in December 2013



- Battery Technology: Lithium-Ion Sodium-Sulphur
- Power: 1 MW
- Capacity: 6.2 MWh
- Commissioning: 01/2012
- Usage: primary control (FCR)



- Project of LichtBlick Energie und Innovation GmbH and German TSOs
- Start in 2014 with
 5 MW secondary control (aFRR)
- up to 100 MW aFRR possible
- Utilisation of storage potentials of the socalled "Home power plants"

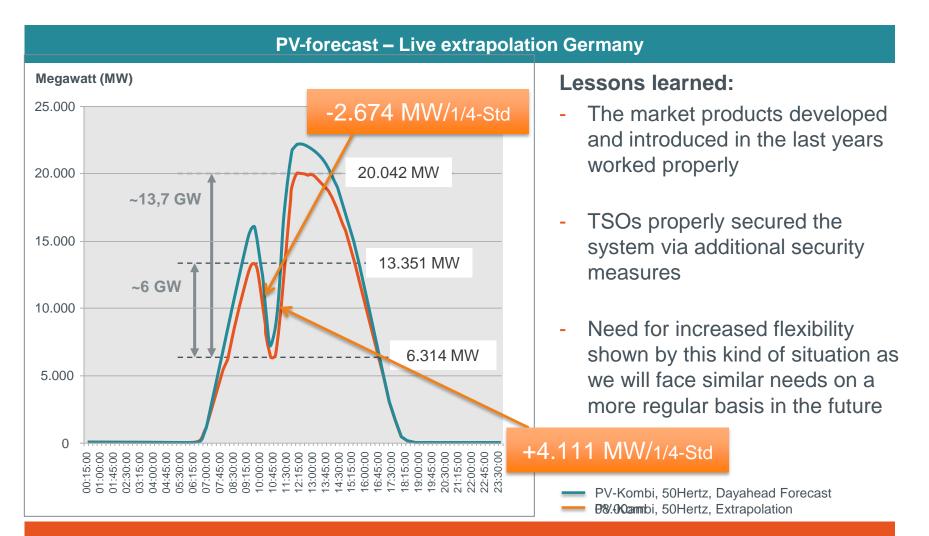


- Provision of 30 MW primary control by TRIMET Aluminium AG via aluminium electrolysis
- Start of FCR marketing in 2011

Currently are 7.709 RES-Units of 34 different owners prequalified for negative mFRR

Solar eclipse 2015 March 20 – No Problem





German TSOs can count on market mechanism for basic balancing.



IGCC Cooperation with neighbour TSOs

In May 2010, all four German TSOs have launched the so called <u>Grid</u> Control Cooperation (GCC) to optimize secondary control procurement and activation.

Many aspects of the GCC system are open for a contribution of TSOs from neighboring countries, so called **International Grid Control Cooperation** (IGCC).





International grid control cooperation (IGCC)



Technical solution via connection of Load-Frequency Controllers.

Grid control cooperation (GCC) functioning in four modules

- **Module 1:** Avoid activation of secondary control power (aFRR) in the opposite direction
 - \rightarrow reduction of secondary control energy
- Module 2: Joint dimensioning and mutual support with secondary control power among participating TSOs

\rightarrow reduction of secondary control power

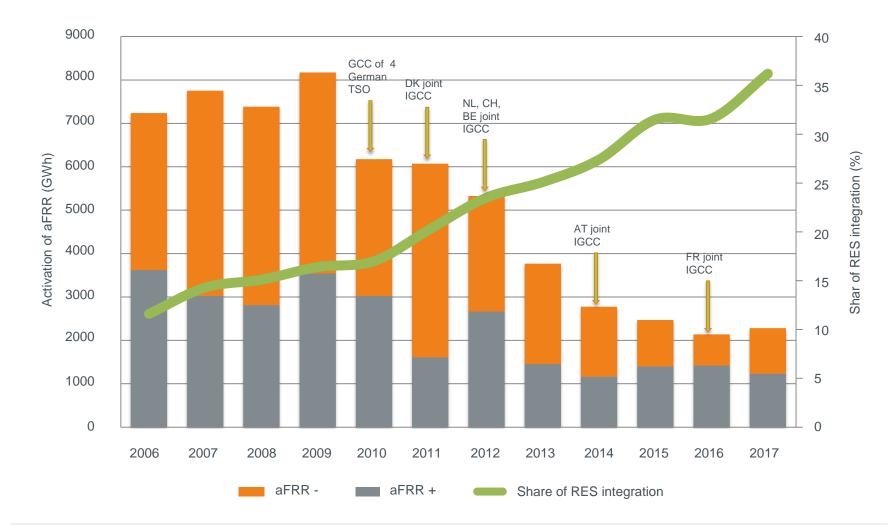
 Module 3: Joint activation procedures: Activation signal will be provided by that TSO where the generator is connected

 \rightarrow one common market area

- Module 4: Common Merit Order List or common control energy prices
 - \rightarrow further cost optimization



Development Secondary Control Reserve Activation Bild noch in besserer Qualität Bereitstellen





Thank you for your attention!

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